



17 Aug 2005

From: WJ Westman  
To: J. Ah-Cann**DRILLING MORNING REPORT # 12****BASKER - 2**

Well Data							
Country	AUSTRALIA	MDBRT	1,006.0m	Cur. Hole Size	17.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	1,006.0m	Last Casing OD	13.375in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	1,000.1m	Daily Cost	\$575,832
Rig	OCEAN PATRIOT	Days from spud	3.50	Shoe MDBRT	1,000.1m	Cum Cost	\$7,308,639
Wtr Dpth(MSL)	155.5m	Days on well	11.81	FIT/LOT:	0.00ppg / 0.00ppg		
RT-ASL(MSL)	21.5m	Planned TD MD					
RT-ML	177.0m	Planned TD TVDRT					
Current Op @ 0600		Running BOP'S. Pacific Sentinal repaired port engine.					
Planned Op							

### Summary of Period 0000 to 2400 Hrs

### Operations For Period 0000 Hrs to 2400 Hrs on 17 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
SC	P	TO	0000	0200	2.00	1,006.0m	Continued to POOH from section TD No more overpull encountered Jetted top of wellhead on way out of hole
SC	P	HBHA	0200	0300	1.00	1,006.0m	Laid down MWD, stabs, pony DC and bit
SC	P	HT	0300	0330	0.50	1,006.0m	Laid down 30" CART stand
SC	P	RRC	0330	0430	1.00	1,006.0m	Made up Dowell DeepSea Express cement head to stand of HWDP and racked back in derrick
SC	P	CRN	0430	0500	0.50	1,006.0m	Held JSA Rig up for and run 13 3/8" casing.
SC	P	CRN	0500	1200	7.00	1,006.0m	Picked up shoe track and test float and shoe. Run 13 3/8" csg.
SC	P	CRN	1200	1300	1.00	1,006.0m	Made up Deep Sea Express head
SC	P	CRN	1300	1400	1.00	1,006.0m	Ran in with landing string and landed out 18 3/4" Wellhead housing into 30" housing. Confirmed locked in with 60k overpull.
SC	P	CMC	1400	1500	1.00	1,006.0m	Hold JSA with cementer and crew. Rigged up and tested cement line with 3500 psi.
SC	P	CIC	1500	1600	1.00	1,006.0m	Circulated casing capacity at 95 SPM and 400 psi.
SC	P	CMC	1600	1800	2.00	1,006.0m	Mixed and pump cement as per program. Lead @ 12.5 ppg total slurry 348 bbls. Tail @ 15.8 ppg total slurry 175 bbls. Good returns noted at sea bed with ROV while cementing.
SC	P	CMC	1800	1900	1.00	1,006.0m	Displaced cement with rig pump and bumped plug with 3248 stks and 1400 psi. Hold for 10 minutes , good test ( 500 psi over final circulating pressure ) Check float holding. Good returns of cement noted at sea bed with ROV while displacing cement.
SC	P	CMC	1900	1930	0.50	1,006.0m	Rigged down cement lines.
SC	P	TO	1930	2030	1.00	1,006.0m	Released wellhead running tool and POOH same.
SC	P	TO	2030	2100	0.50	1,006.0m	Service break and lay down Deepsea Express.
BOP	P	BOP	2100	2130	0.50	1,006.0m	Hold JSA and rigged up to run BOP'S
BOP	P	BOP	2130	2400	2.50	1,006.0m	Made up double of riser and prepare to make up stack.

### Operations For Period 0000 Hrs to 0600 Hrs on 18 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
BOP	P	BOP	0000	0600	6.00	1,006.0m	Continue to run BOP'S.

### Phase Data to 2400hrs, 17 Aug 2005

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	186.5	06 Aug 2005	13 Aug 2005	186.50	7.771	0.0m



Phase Data to 2400hrs, 17 Aug 2005						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	36.5	13 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.688	1,006.0m
RISER AND BOP STACK(BOP)	3	17 Aug 2005	17 Aug 2005	283.50	11.812	1,006.0m

WBM Data		Cost Today \$ 385				
Mud Type:	Spud Mud	API FL:	Cl:	Solids(%vol):	Viscosity	150sec/qt
Sample-From:	Active	Filter-Cake:	K+C*1000:	H2O:	PV	22cp
Time:	20:00	HTHP-FL:	Hard/Ca:	Oil(%):	YP	121lb/100ft <sup>2</sup>
Weight:	1.05ppg	HTHP-cake:	MBT:	Sand:	Gels 10s	
Temp:			PM:	pH:	Gels 10m	
			PF:	PHPA:	Fann 003	113
					Fann 006	118
					Fann 100	124
					Fann 200	131
					Fann 300	143
					Fann 600	165
Comment	Cumulative cost \$ 35,899.63					

Bit # 1	Wear	I	O1	D	L	B	G	O2	R
		0	0	NO	A	E	I	RR	TD
Bitwear Comments:									
Size ("):	17.50in	IADC#	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run		
Mfr:	Not Found	WOB(avg)	No.	Size	Progress	0.0m	Cum. Progress	796.0m	
Type:	Rock	RPM(avg)	3	20/32nd"	On Bottom Hrs	0.0h	Cum. On Btm Hrs	20.9h	
Serial No.:	6036882	F.Rate			IADC Drill Hrs	0.0h	Cum IADC Drill Hrs	24.5h	
Bit Model	MX-1	SPP			Total Revs	149000	Cum Total Revs	298000	
Depth In	176.0m	HSI			ROP(avg)	N/A	ROP(avg)	38.09 m/hr	
Depth Out	1,006.0m	TFA							
Bit Comment	Ran with BHA 1 and BHA 2								

BHA # 2						
Weight(Wet)	50.00klb	Length	242.7m	Torque(max)	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	35.00klb	String	210.00klb	Torque(Off.Btm)	D.C. (2) Ann Velocity	0fpm
		Pick-Up	210.00klb	Torque(On.Btm)	H.W.D.P. Ann Velocity	0fpm
		Slack-Off	210.00klb		D.P. Ann Velocity	0fpm

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Serial #	Comment
Bit	0.41m	17.50in		6036882	
Near Bit Stab	1.57m	17.50in		2931	
NMDC	3.00m	9.50in		SBD2367	
Stab	2.44m	17.50in		041262A	
MWD	9.88m	9.50in		29351	
Stab	1.99m	17.50in		5025	
9.5in DC	27.33m	9.50in			
X/O	1.17m	9.50in		MSO 1726	
8in DC	26.68m	8.00in			
Drilling Jars	10.11m	8.25in		111510	
8in DC	18.56m	8.00in			
X/O	1.17m	8.00in		MSO 1724	
5in HWDP	138.43m	5.00in			



Survey								
MD (m)	Incl (deg)	Azim (deg)	TVD (m)	Vsec (deg)	N/S (m)	E/W (m)	DLS (deg/30m)	Tool Type
885.23	0.0	253.4	885.23	-0.4	-0.4	0.8	0.4	MWD
913.66	0.1	324.6	913.66	-0.3	-0.3	0.8	0.4	MWD
970.77	0.0	321.6	970.77	-0.3	-0.3	0.8	0.2	MWD
990.30	0.1	275.8	990.30	-0.3	-0.3	0.8	0.5	MWD

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0		94.0
Bentonite Bulk	MT	0	0		24.4
Diesel	m3	200	15.4		622.4
Fresh Water	m3	27	31.9		370.8
Drill Water	m3	0	96.3		763.8
Cement G	MT	0	80.53		77.5

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (gpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)
1	National 12P160	6.50	8.70	0	100	2600	500										
2	National 12P160	6.50	8.70	0	100	2600	500										
3	Oilwell A1700PT	6.50		0													

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
13.63	/	1,000.10m / 1,000.10m	

Personnel On Board	
Company	Pax
DOGC	43
DOGC	6
UPSTREAM PETROLEUM	3
ESS	8
DOWELL SCHLUMBERGER	2
GEOSERVICES OVERSEAS S.A.	6
FUGRO SURVEY LTD	6
M-1 AUSTRALIA PTY LTD	2
WEATHERFORD AUSTRALIA PTY LTD	2
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	2
CAMERON AUSTRALIA PTY LTD	1
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	7
Total	88

Marine



Weather on 17 Aug 2005								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	15kn	337.0deg	1,022.0mbar	16C°	1.0m	225.0deg	6s	1	291.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
252.0deg		4,495.00klb	2.5m	270.0deg					
Comments								2	240.0
								3	236.0
								4	262.0
								5	260.0
								6	273.0
								7	291.0
								8	291.0
Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks					
Pacific Wrangler			En-route Ocean Patriot	Item	Unit	Used	Quantity		
				Diesel	m3		264.1		
				Drill Water	m3		0		
				Fresh Water	m3		0		
				Barite Bulk	MT		0		
				Bentonite Bulk	MT		0		
				Cement G	MT		0		
Pacific Sentinel			Standby boat	Item	Unit	Used	Quantity		
				Diesel	m3		134.6		
				Drill Water	m3		184		
				Fresh Water	m3		223		
				Barite Bulk	MT		0		
				Bentonite Bulk	MT		0		
				Cement G	MT		0		
				Brine	BBLs		0		
Lost control of port engine due to pitch control problem on screw. Trouble shooting same.									
Helicopter Movement									
Flight #	Company		Arr/Dep. Time	Pax In/Out		Comment			
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD		1110 / 1125	12 / 3					